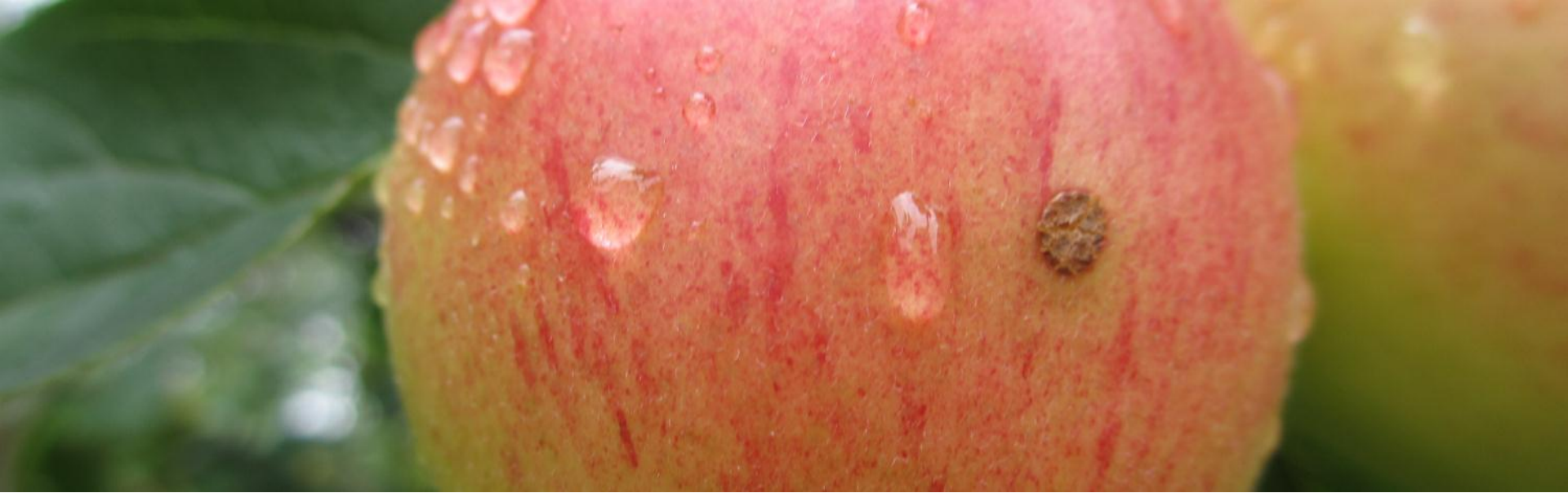


Making wastewater treatment energy efficient – good practices and new ideas

IWAMA Webinar I
Anna Mikola

09.12.2016



MAKING WASTEWATER TREATMENT ENERGY EFFICIENT – GOOD PRACTICES AND NEW IDEAS

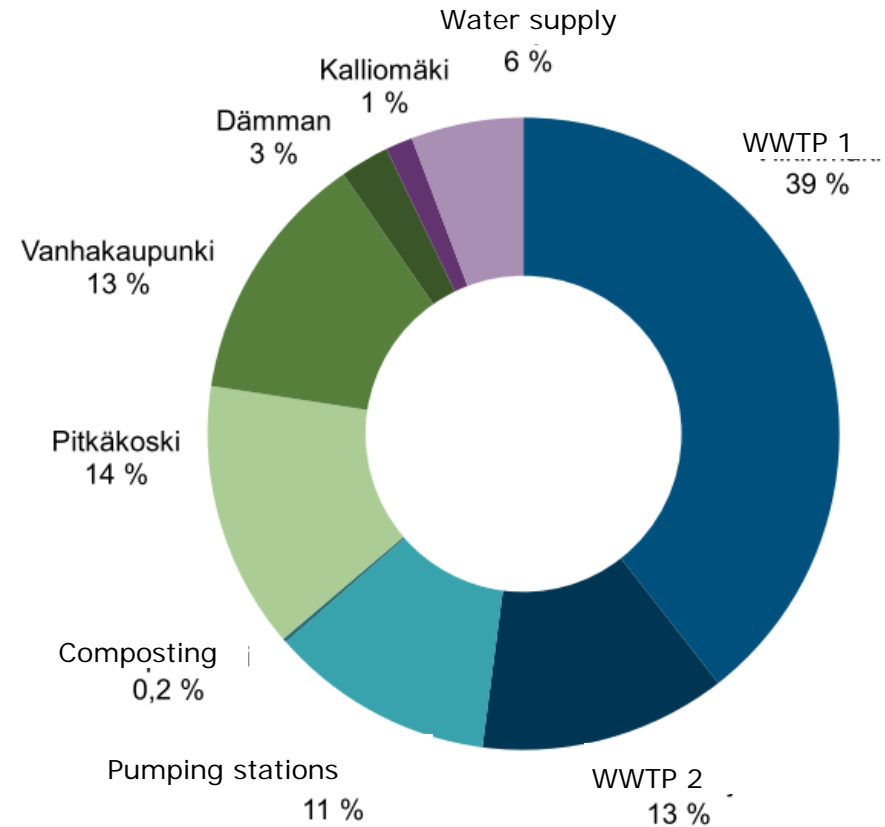
D.SC. (TECH) ANNA MIKOLA

RAMBOLL

ENERGY EFFICIENCY IN WATER SUPPLY AND SANITATION

- Typically 60% of the energy demand goes to wastewater treatment and 40% for drinking water (in case of surface water)
- Nutrient removal and possible new requirements for hygienization and micropollutant removal increase the energy demand further.

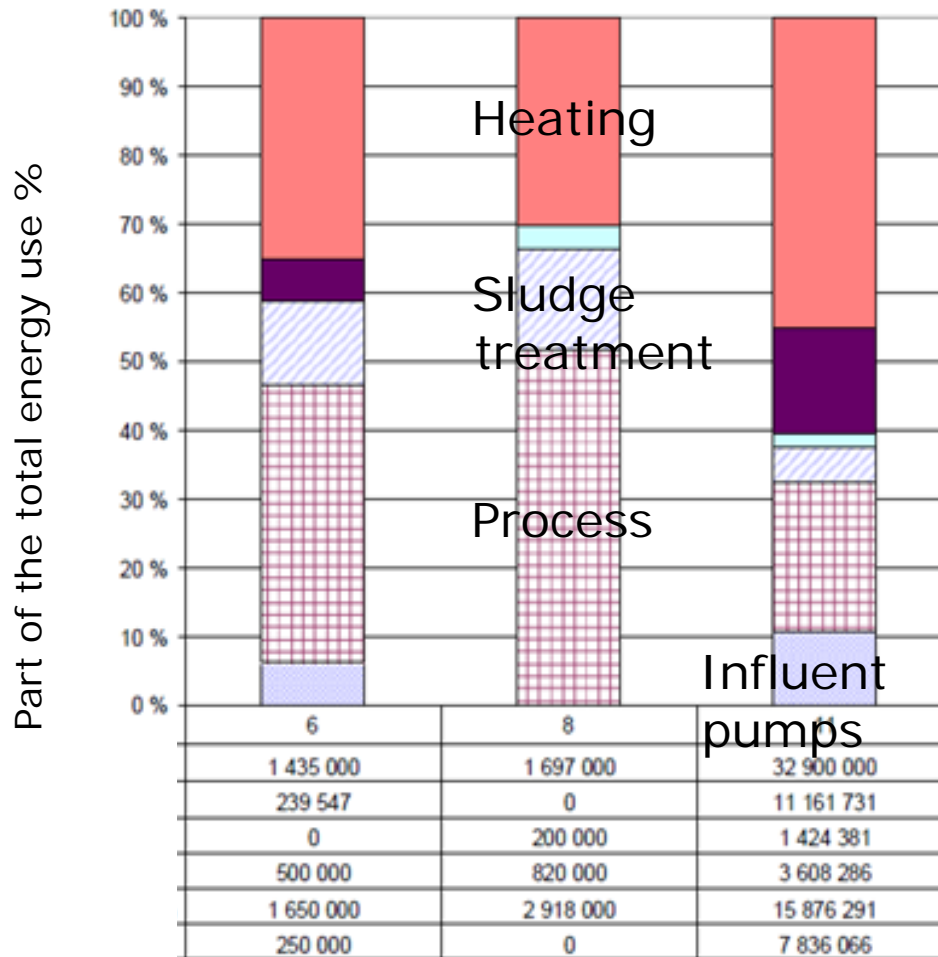
→ **Focus on wastewater treatment plants!!**



Kuva: Mari Heinonen
HSY

	Electricity kWh/m ³	Heat kWh/m ³
HSY 2013 Wastewater treatment	0,47	0,33
Drinking water treatment	0,43	0,10

ENERGY CONSUMPTION IN WASTEWATER TREATMENT PLANTS



Out of total energy need:

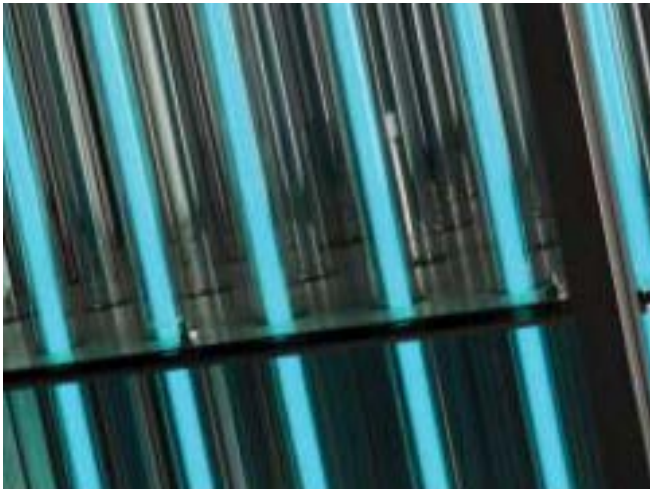
- Process + influent pumping 40-70 %
- Heating 30-45 %
- Other energy use in buildings (e.g. lights) 5-15 %

THE INFLUENCE OF NUTRIENT REMOVAL ON ENERGY DEMAND

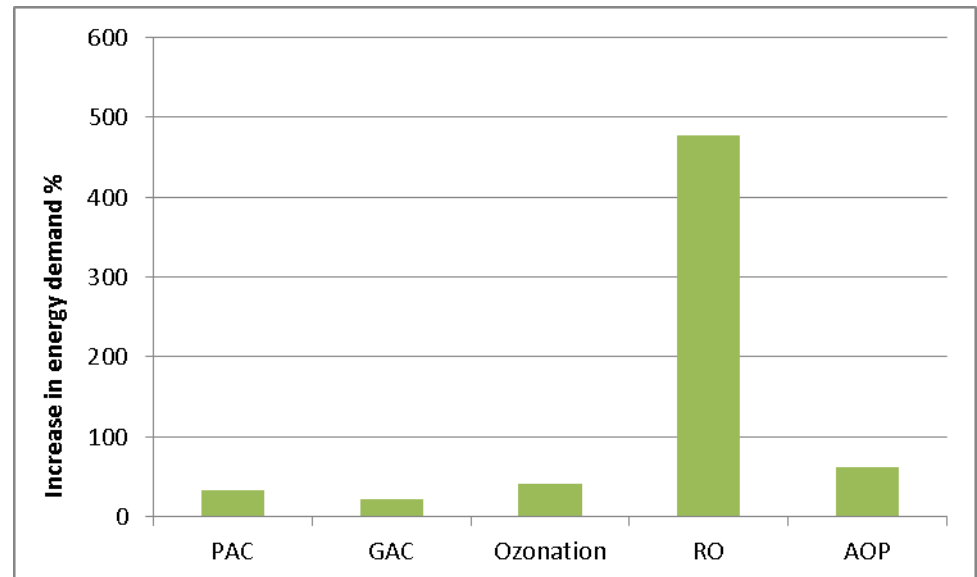
- Nitrification increases significantly the energy consumption of the process
- Nitrification approximately doubles the energy demand in biological process compared to only BOD removal
- Long sludge age also decreases the potential for methane production in digestion
- Denitrification allows some energy savings, but sludge recycles cause some increase
- Enhancement of phosphorus removal by adding a tertiary treatment increases the energy demand by 5 – 10%
- BioP also requires additional recycles and increases energy consumption

INFLUENCE OF NEW TREATMENT REQUIREMENTS ON ENERGY DEMAND

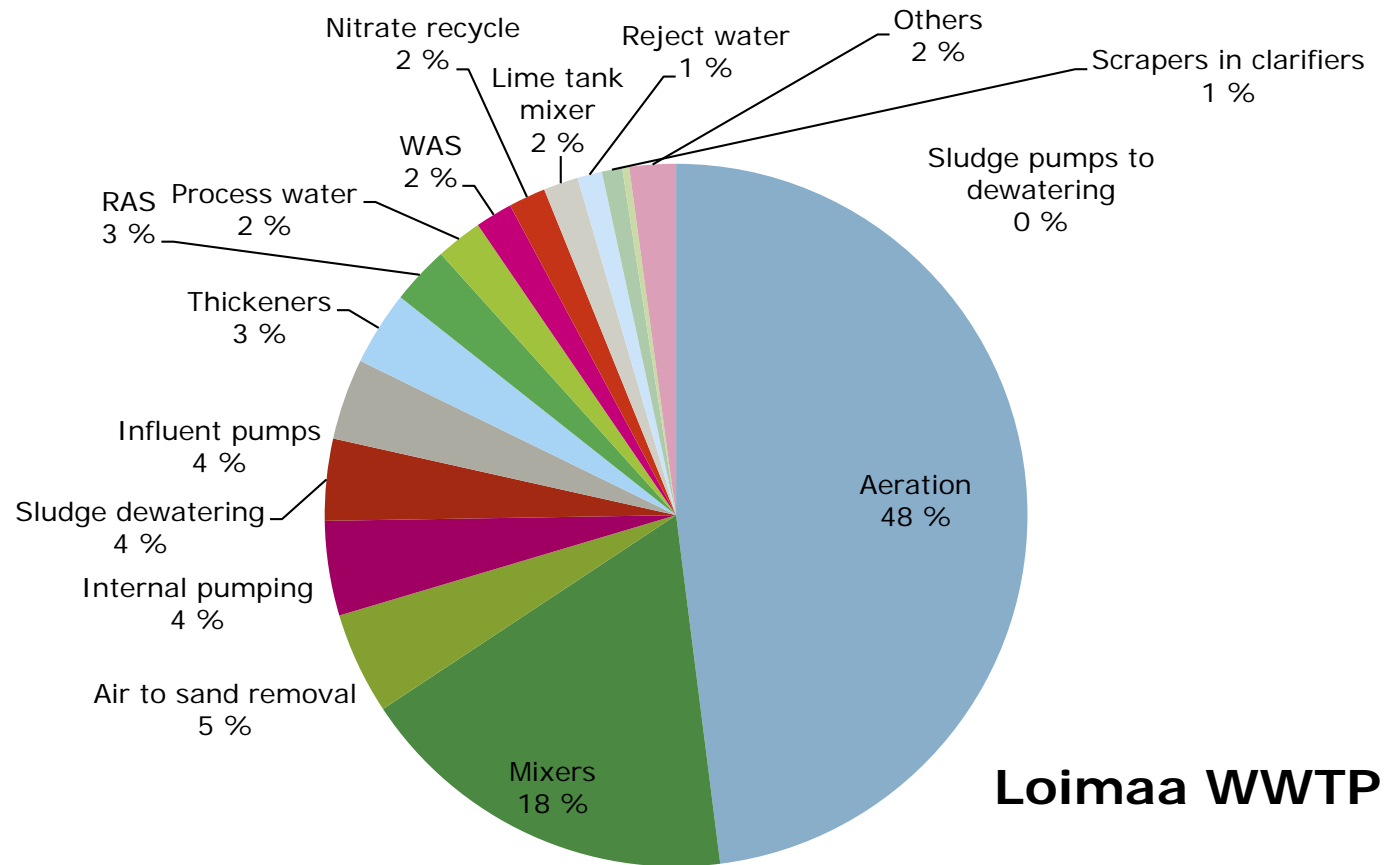
- Hygienization
 - Chemical processes have very small energy demand
 - UV → 5 % increase in energy demand of the WWTP process
- Micropollutants
 - Ozonation and other oxidation processes have fairly high energy demand
 - Reverse osmosis is very energy intensive



RAMBOLL



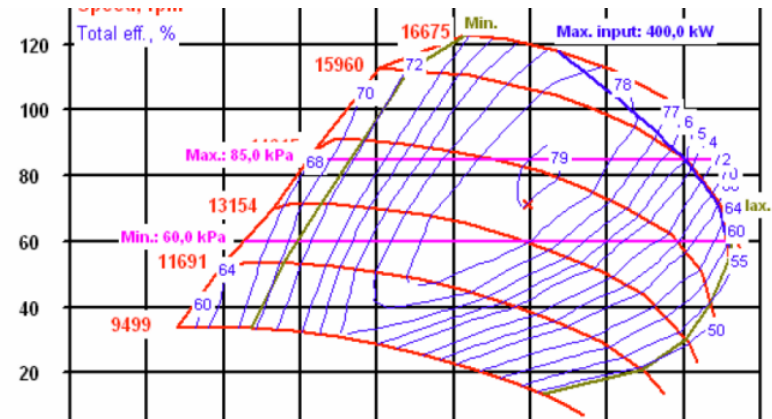
ENERGY DEMAND IN ADVANCED TREATMENT PROCESSES



Loimaa WWTP

POSSIBILITIES TO SAVE OR PRODUCE ENERGY AT THE WASTEWATER TREATMENT PLANT

- Efficient aerators
- Control of oxygen concentration in the aeration basin
- Efficient compressors
- Efficient sludge dewatering
- Efficient pumps and mixers
- Flow balancing
- Optimization of primary clarifier
- Optimization of digestion



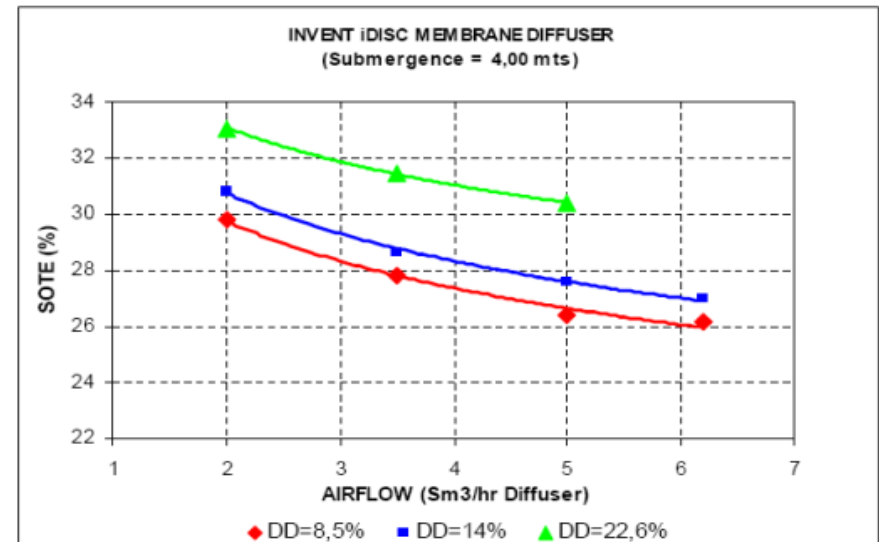
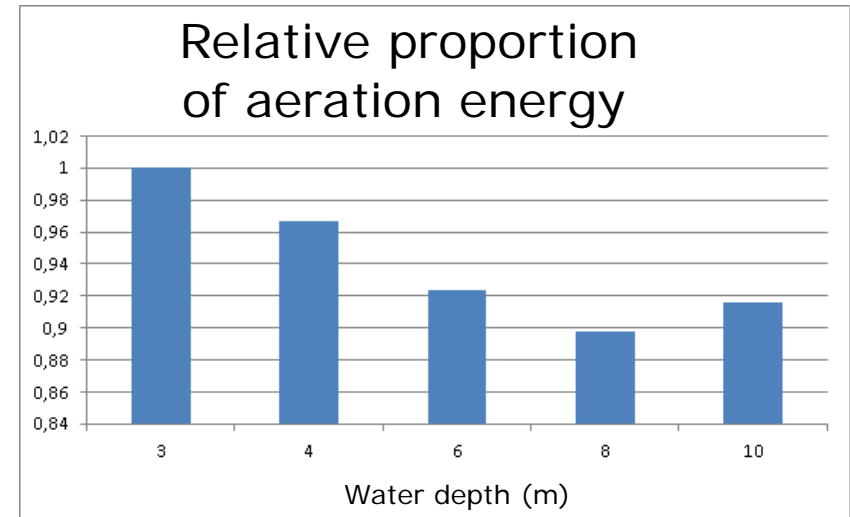
OPTIMIZATION OF AERATION

Factors affecting aeration efficiency:

- Aerators and their condition
- Diffuser density and layout
- Basin depth
- Compressor type
- Control system
 - Basin divided into zones
 - Control in each zone
 - DO control
 - $\text{NH}_4\text{-N}$ + DO control

50 % of the process energy is typically used in aeration

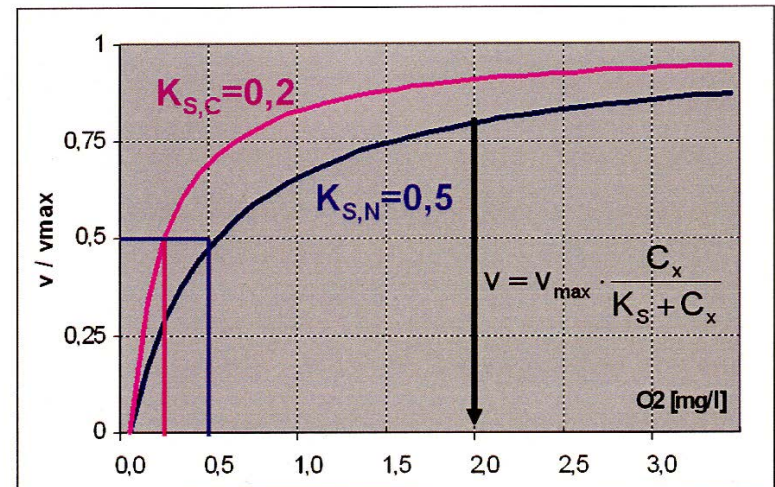
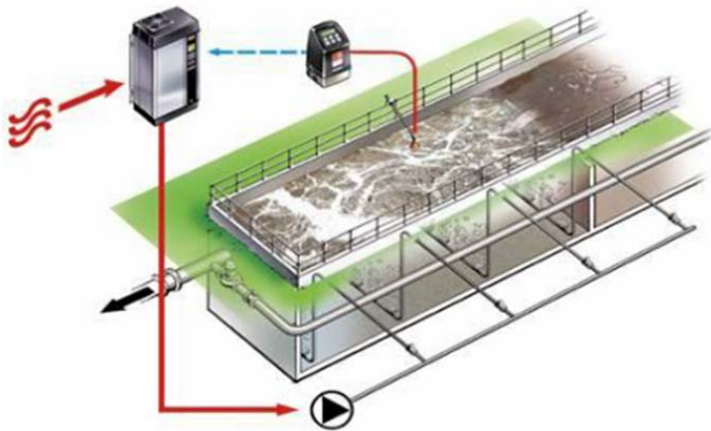
→ Big potential for savings!



OPTIMIZATION OF AERATION

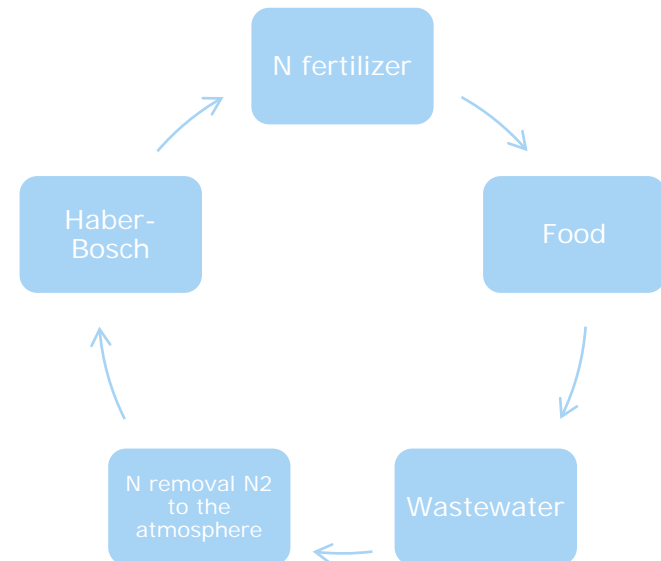
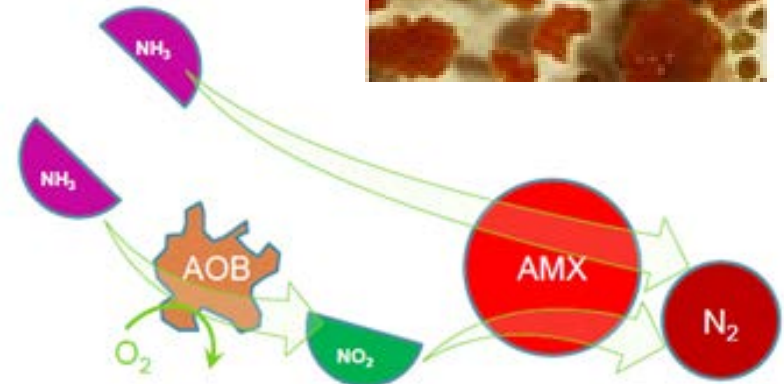
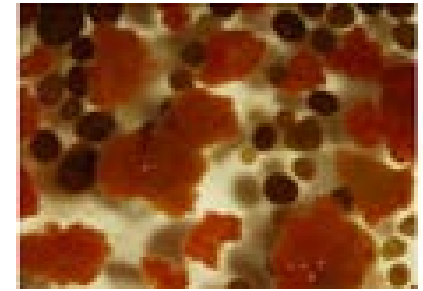
Benefits of NH₄-N control:

- Up to 20% less energy consumption for aeration
- Higher total nitrogen removal performance
- Better removal performance based on good adaptation to process changes e.g. influent quality
- Real-time information of the process → rapid response to problems
- During low loading oxygen concentration can be 0,5 mg/l
- During high loading concentration can be up to 2,5-4,0 mg/l and enhance nitrification by 5...10 %



EMERGING NITROGEN REMOVAL TECHNOLOGIES

- Anammox is a type of bacteria discovered in the 90s
 - capable of making a “short-cut” in nitrogen removal process
 - very slow growing and sensitive to process conditions
- Many full scale application in reject water treatment
- Pilot tests in main treatment line
- Anammox requires about 40% of the energy of conventional DN process
- Potentially even more energy efficiency with nitrogen recovery processes

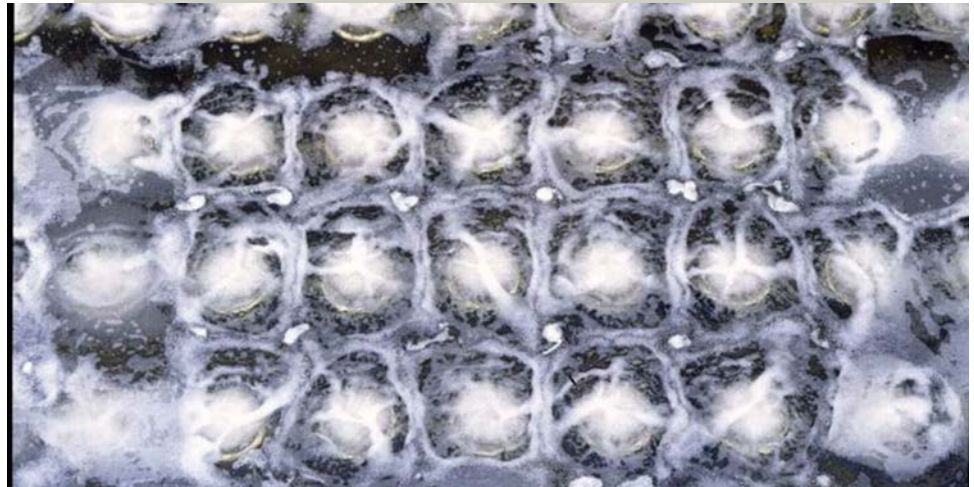




CASE EXAMPLES ENERGY SAVINGS ACHIEVED WITH PROCESS OPTIMIZATION AND RIGHT KIND OF EQUIPMENT

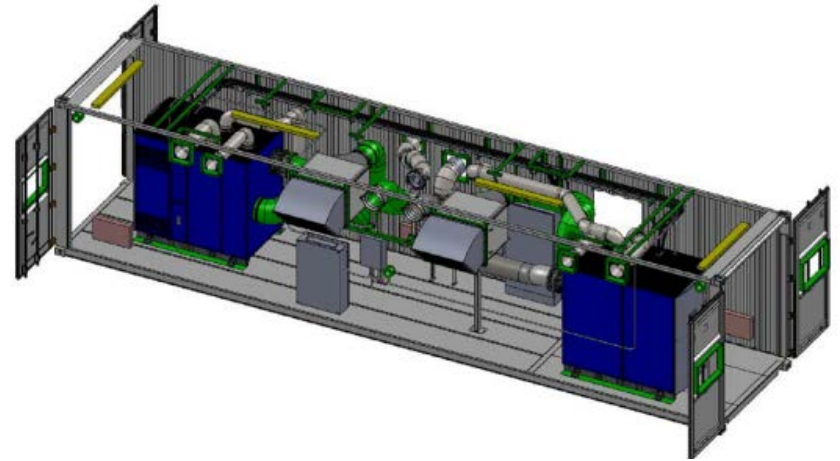
CASE HUITTINEN – AERATION SYSTEM

- New aeration system: fine bubble diffusers, diffuser density 10 – 15 %
- Savings achieved → 865 MWh per year, about 0,2 kWh/m³
- Oxygen measurement in each zone and zones controlled independently
- NH₄-control of oxygen concentration
- Elimination of over aeration
- Savings achieved 200 MWh/a, about 0,05 kWh/m³



CASE LAPPEENRANTA - COMPRESSORS

- New compressor station
- Purchase criteria was life cycle cost which was calculated with investment price + 10 years of operation costs.
- Good compliance to criteria was verified with tests after start-up.
- 10 years of operation costs equaled to 5 times the investment!!
- The most energy efficient compressor consumed only 60% of the least efficient.
- Pay-back time about 4 years!



CASE LOIMAA - ENERGY SAVINGS...

- **Screw compressors** vs rotary lobe → saving 14-29 % → 62-158 MWh/a → 15a 90000-230000 € = **2-5 times the investment**
- **Aerators** → saving 7-19 % → 28-95 MWh/a
- **Vertical shaft vs horizontal shaft agitators** → saving n. 50 % → n. 138 MWh/a
- **Better efficiency in pumps** → saving n. 10 % → n. 11 MWh/a
- **Control of centrifuge based on suspended solids measurement** → shorter dewatering time → savings n. 10 % → 3 MWh/a

→ Savings totally 23-33 %

Heat pump → decrease in heating energy need of about 75 %



CASE EXAMPLES OF ENERGY RECOVERY ON WASTEWATER TREATMENT PLANTS

CASE KAKOLANMÄKI, TURKU- HEAT RECOVERY

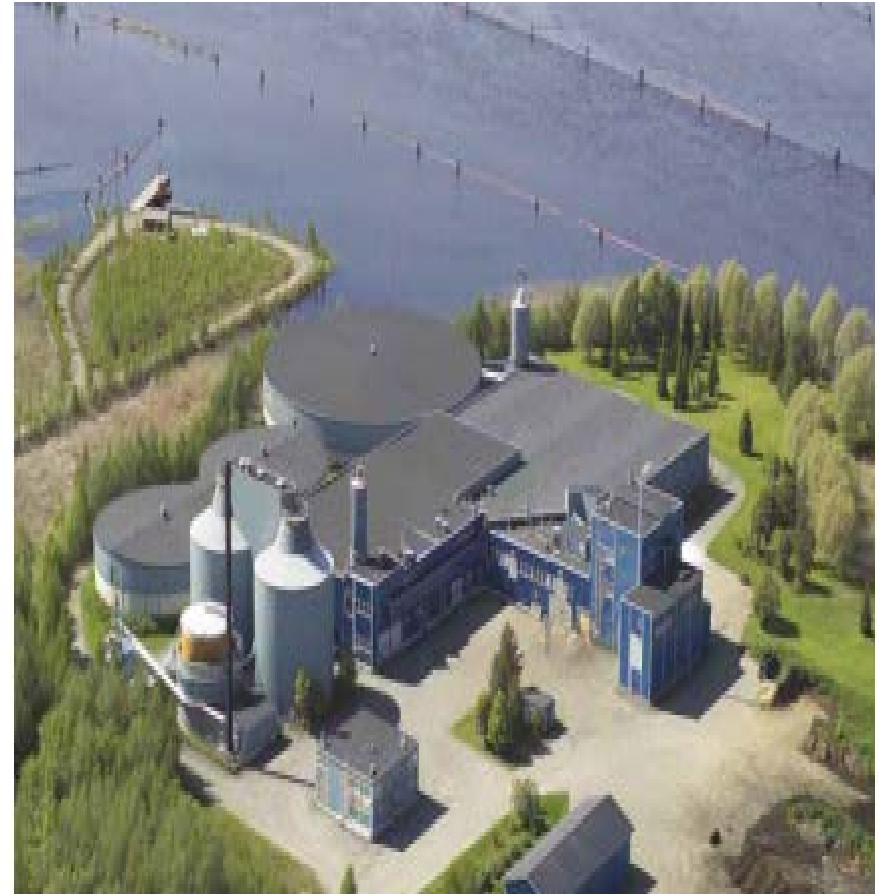
- Heat pump station using WWTP effluent
- Produces district heat and cold for City of Turku in Finland, 15 – 20% of the demand
- Water temperature 5 – 10 ° C
- Energy balance in Kakolanmäki
 - Consumption 17 000 MWh
 - Production 184 000 MWh
 - Digestion 1250 MWh
 - Heat pump 183 000 MWh



Picture: Turku Energia

CASE JOENSUU – HEAT RECOVERY

- New district in Joensuu not far away from the treatment plant
- A feasibility study was carried out with the heating from recovery from WWTP effluent
- 50 % less carbon footprint compared with other heating options!
- → no agreement with the energy company
- Example of challenges when working with water and energy sector



CASE OPTIMIZATION OF DIGESTION, CHP AND ORC

- Digestion
 - Optimization of process conditions
 - Optimization of capacity and external loads
- Combined heat and power
 - Optimization of heat storage
- ORC = organic rankine cycle
 - Produces electricity out of gas engines exhaust gas
 - 15 – 20% recovery to electricity



Picture: Pirjo Rantanen



EXAMPLES OF DIFFERENT ENERGY INVESTMENTS IN WWTPS

- Solar panels
 - Installed on the roof in Helsinki WWTP
 - Yearly production n. 260 MWh (0,7 % plant's consumption)
 - Fifth largest station in Finland
 - In old treatment plants orientation and position are important
- Wind power
 - Examples e.g. in Germany



HOW FORWARD?

- Very big potential in heat recovery
 - Challenges in cooperation with energy side
 - Lack of demand in a right place at the right time
- Where do we consume energy? → Increased metering
- More information and training
- Including energy efficiency in the purchase criteria
 - life cycle costs + analysis on development of energy price
- Energy audits

THANK YOU! QUESTIONS?